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Contents

- Introduction
- The solar market
- Our backlog & pipeline
- Our business model
- Financials
- Outlook and guidance



The 54 MW Boguslav solar plant in Ukraine.



Scatec Solar in brief



pipeline



Key facts

- We develop, build, own and operate solar plants across emerging markets
- Founded in 2007 headquarter in Oslo, Norway
- Present in 18 countries globally





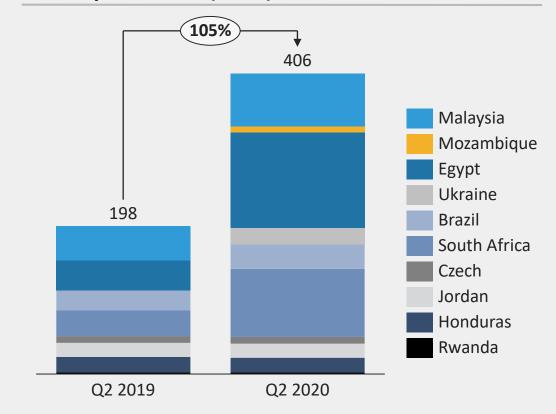
under construction

Q2'20:

Power production doubled – progressing large project opportunities

- Power production reached 406 GWh, doubling production from same quarter last year
- EBITDA* of NOK 417 million, up from NOK 346 million in previous quarter
- Completed 140 MW in South Africa and Ukraine
- Raised gross NOK 1,968 million in new equity to fund further investments in renewables
- The Board approves dividends of NOK 131 million, equivalent to NOK 0.95 per share
- Limited impact of COVID-19

Power production (GWh)





A portfolio of 1.9 GW in operation and under construction

1,505 MW in operation (140 MW added in Q2):

South Africa, 448 MW



Egypt, 390 MW



Malaysia, 197 MW



Brazil, 162 MW



Ukraine, 101 MW



Honduras, 95 MW



Jordan, 43 MW



Mozambique, 40 MW









399 MW under construction:





Argentina, 117 MW





Our success is based on our business model and a strong entrepreneurial culture









People

- Integrated capturing full project value
- Structuring and financing
- Financial discipline
- Partnerships

- Agile and lean
- Entrepreneurial culture
- Passionate and empowered people
- Strong and diversified talent pool

Predictable

Working together

Driving results

Changemakers



The Solar market



Solar & wind expected to provide 50% of all power globally by 2050

62%

Increase in global electricity demand

12,000 GW

New power generation capacity

The global power sector towards 2050:



77%

Of new demand to be covered by renewables

98%

Demand growth in non-OECD-countries

Solar from 2% to 22% market share in power

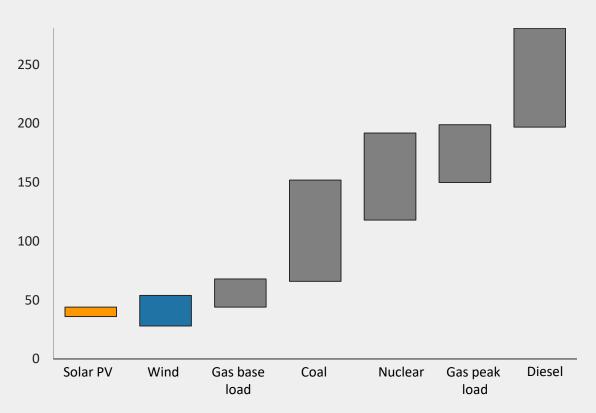
Fossil from 64% to 20% market share in power

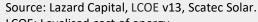


Solar is one of the world's most competitive sources of energy

- Solar is now the lowest cost source of energy across the sun-rich regions globally
- The levelised cost of solar has come down 85% since 2010 – industry scale and technology
- Storage and hybrid solutions are expected to become increasingly important for demand
- New business propositions are emerging when solar is cost competitive with base load

Cost of alternative energy sources (LCOE, USD/MWh)





LCOE: Levelised cost of energy

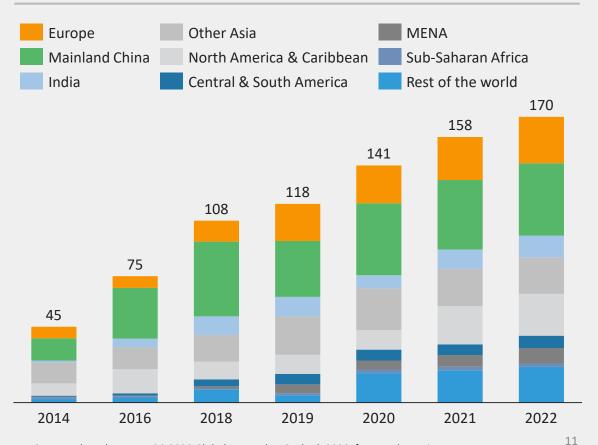


Solar market expected to reach 170 GW of annual installations in 2022

Multiple governmental drivers for solar demand



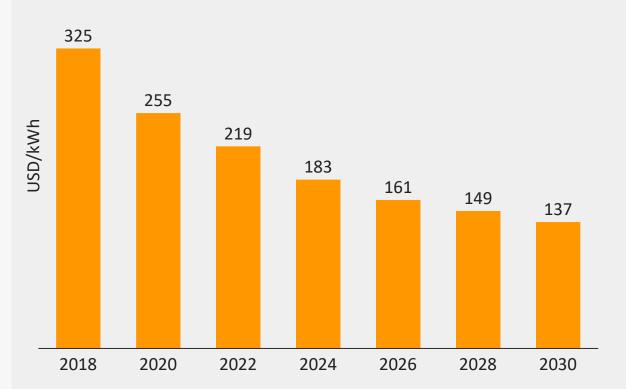
Annual global solar demand forecast - GW





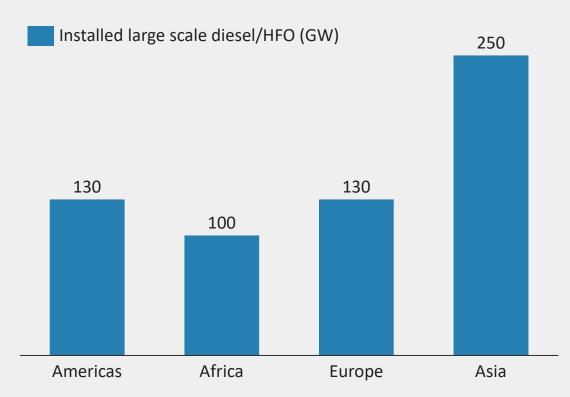
Battery costs expected to be reduced by almost 60% by 2030

Expected battery cost development



Source: Bloomberg NEF 2019. Fully installed equipment in 2019 USD..

600 GW of large scale diesel/HFO installed globally



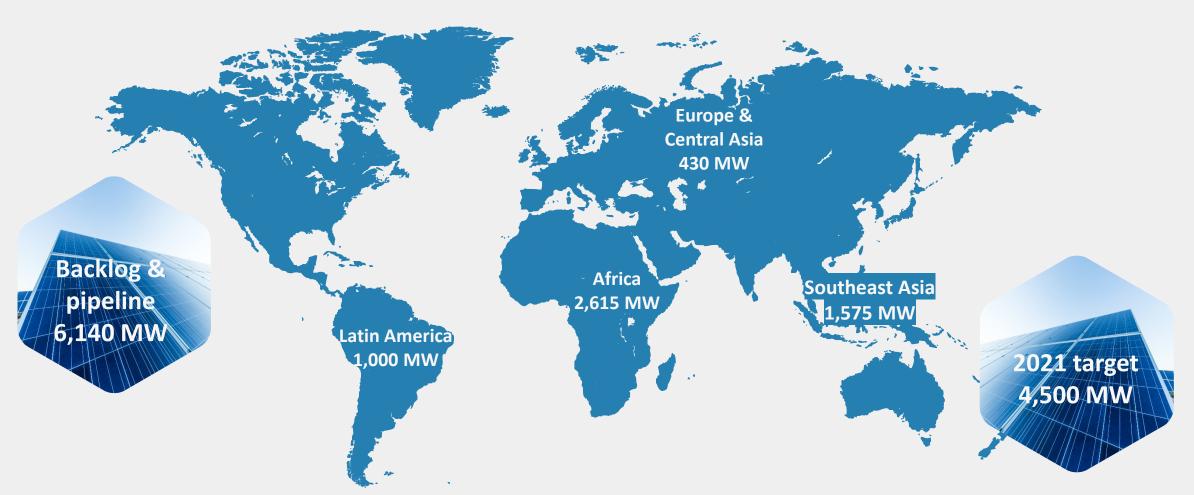
Source: IEA World Energy Outlook, BNEF, MarketResearchFuture, Scatec Solar analysis.



Our backlog & pipeline



Growing pipeline with several additional opportunities under development





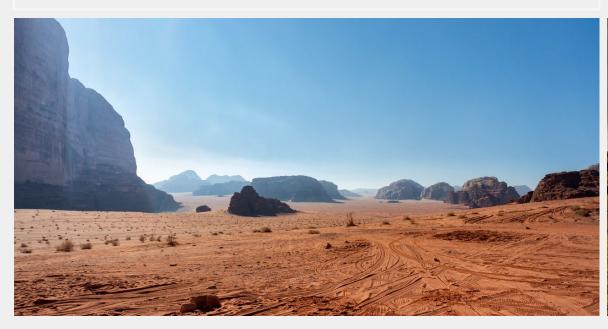
Key project backlog & pipeline updates

Tunisia - 360 MW

- Three solar projects awarded in international tender, Dec 2019
- Project agreements in process of finalisation with the authorities
- Lenders have been mandated to finance project debt

Industrial partnership projects (1,000 MW in pipeline)

- Several large projects of 500 MW+ developed in Brazil and South Africa
- Partnering with large industrial players for realisation of these projects
- Various renewable energy sources being assessed







We are further expanding our market segments & product offerings

Utility scale solar



- PPAs with state owned utilities
- Non-recourse project finance

Corporate & Industrial



- Large industrial customers
- Long-term PPAs with fixed prices

Release – Redeployable solar



- Hybrids with storage and gensets
- Off-grid or on-grid solutions



Release – a new growth platform for Scatec Solar

- Release offers affordable, clean, reliable and flexible solar power for rent
- Targeting industrial customers in emerging markets with preassembled and re-deployable solar parks
- Large addressable market, including 600 GW in large scale diesel power plants
- Targeting annual installations of 300 500 MW from 2022 and onwards
- Equity partnership with Norfund and other partners





release - offering reliable, flexible and low-cost solar power

Pre-assembled and containerised solar and battery equipment

Quickly installed – modular, scalable and redeployable











Our business model



Scatec Solar's value chain

We develop, build, own & operate solar plants for 20 years











Project development

- Site development & permitting
- System design
- Business case development
- PPA negotiation

Financing

- Debt/Equity structuring
- Due diligence

Construction

- Engineering and procurement
- Construction management

Operations

- Maximise performance and availability
- Maintenance and repair

Ownership (IPP)

- Asset management
- Financial optimisation



Partnering with Development Banks for project finance and risk mitigation

- Multilateral development banks (DFIs) are providing project debt to infrastructure in emerging markets
- DFIs are often advising governments on design of renewable programmes to promote private / public partnerships
- Project structures and contracts are set up to mitigate risk and facilitate non-recourse project level debt



















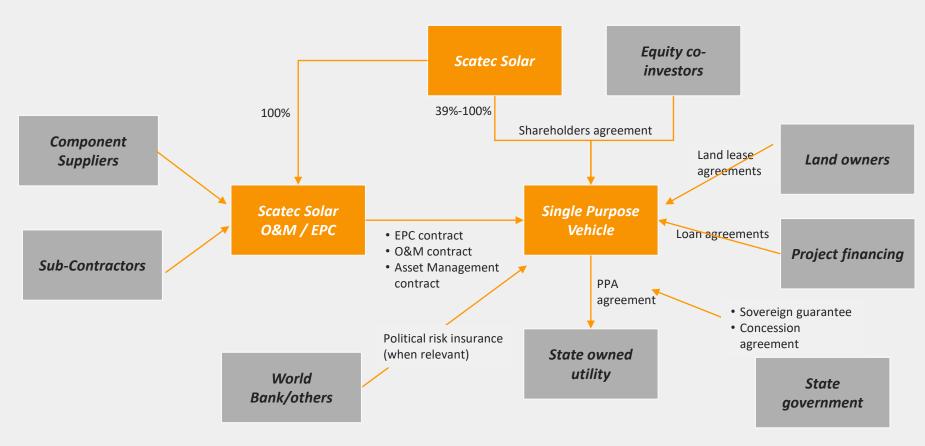






Our business model and typical project structure

Simplified illustration of company structure and main contracts in place

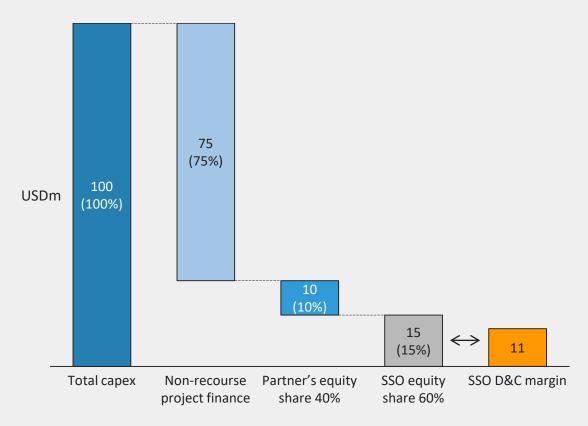




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Scatec Solar's growth capacity continues to increase

Our business model and typical project capital structure:



100 MW project example

Scatec Solar's growth capacity

- As the asset portfolio grows, more dividends/operating cash flow is available for investments
- In addition the integrated business model adds to our growth capacity – D&C margin generation
- Timing, size & type of funding depends on several factors:
 - Size and timing of new projects
 - Debt leverage of projects
 - Scatec Solar ownership in projects



Utilising new technology to reduce costs and improve power plant performance

Operation & Maintenance (O&M)

- Improved workflows through automation of processes
- Actionable analysis sent directly to decision makers
- Examples:
 - Using drones to detect module level issues
 - Cleaning robots to reduce soiling
 - Digital field workers

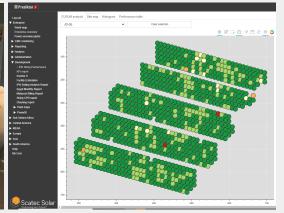




Global control & monitoring centre, Cape Town

- Leveraging economies of scale MW/FTE doubled from 2018
- Real-time data from all plants globally 24/7 remote monitoring and support
- Using state-of-the-art analytics to detect and mitigate underperformance of our PV plants







Improving cost, design and performance for future solar plants

Bi-facial solar panels

- 390 MW Benban project, Egypt - world's largest solar plant using bi-facial panels
- Test- and production data enables design optimisation of new plants

Larger PV modules

- 500Wp+ modules available
- Working with leading vendors to implement the latest technology
- Further reduction of capex and LCOE*

Self-powered trackers

- Incudes wireless communication
- Enables cost reduction and simpler installation and commissioning

Joint initiatives

- Improve operations' efficiency and plant design
- Cooperation with universities and research institutes
- Examples: AI & machine learning, floating solar and bi-facial characteristics



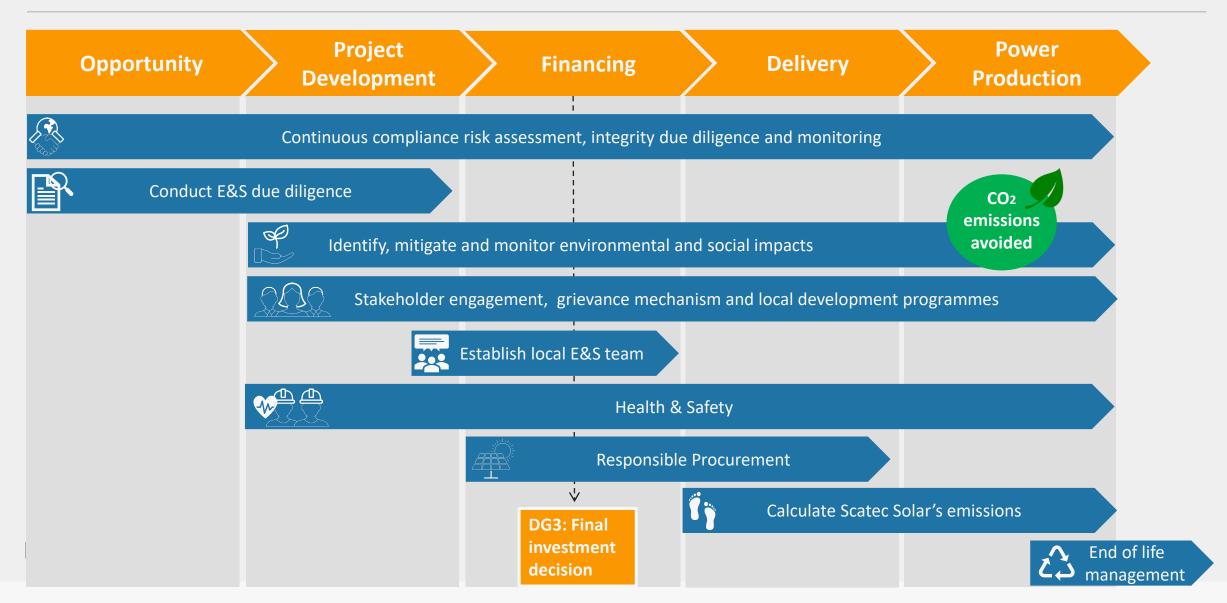








Environmental, Social & Governance (ESG) is integrated in our operating model

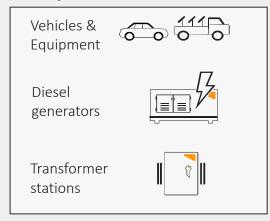




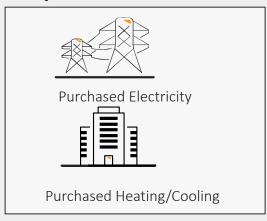
Climate reporting: Strategic priority and key stakeholder focus

Scope 1

2019



Scope 2



Scope 3



CO₂ emissions from our business 2019: **10,972 tons**

CO2 emissions avoided from our solar plants in operation in 2019: **870,637 tons**

2020

Ambitions:

- Reporting on more indirect emissions in scope 3
- Engaging with several of our key suppliers to capture more of our total environmental impact





Financials



Our priorities when investing in solar stay firm

Continue to stay selective

- Focus on value and risk adjusted returns
- Secure D&C margin key for equity funding

Transactional and operational control

- Scatec Solar – the lead developer and investor

Debt & Equity partnerships

- Maximise return on equity and mitigate political risk

Capital structure approach remains unchanged

- Maximise leverage at the project level
- Moderate group level debt

Dividend policy stays firm

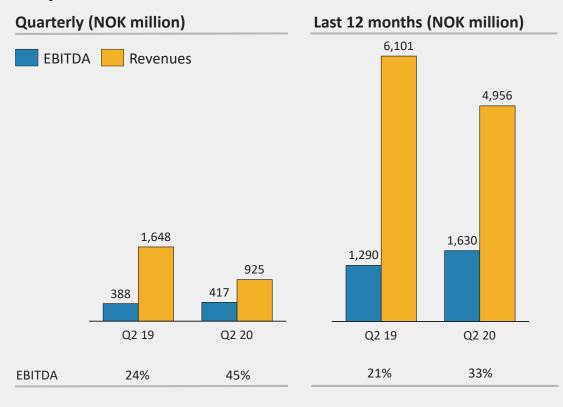
- Pay out 50% of free cash flow from operating power plants





Continued growth in power production – steady operations

Proportionate financials



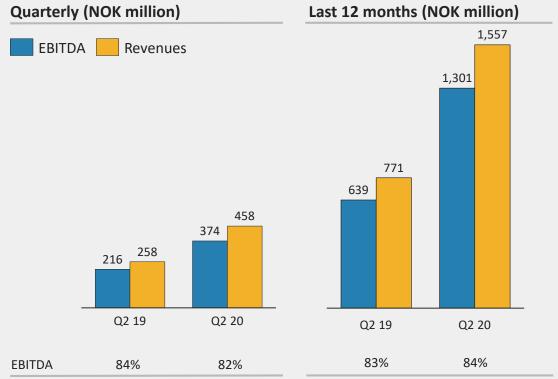
Second quarter 2020

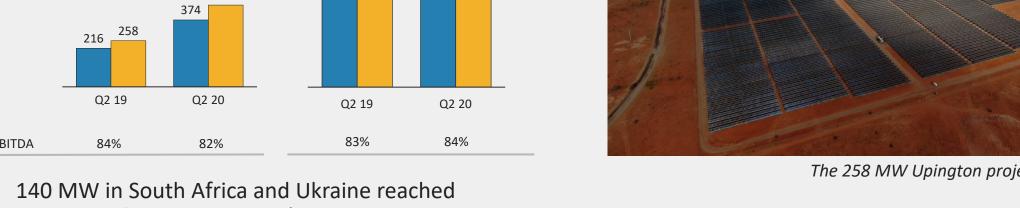
- Increased Power Production revenues and EBITDA as asset portfolio grows
- Change in segment mix resulting in EBITDA margin of 45% compared to 24% last year
- Unrealised currency loss of NOK 169 million in Q2 after a currency gain of NOK 320 million in Q1



Power Production

Power production doubled – plant availability above 99%





commercial operation in Q2'20

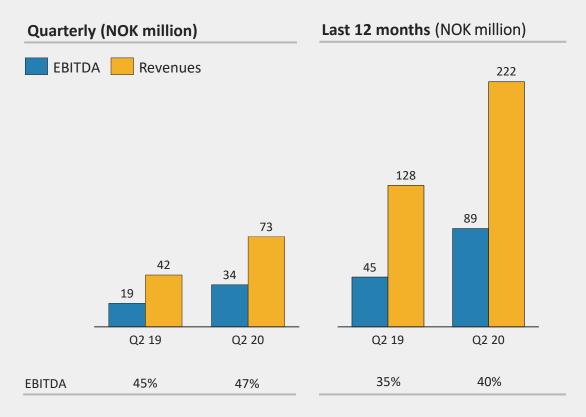


The 258 MW Upington project in South Africa.



Services

EBITDA increased with a larger asset portfolio and revenues catch up



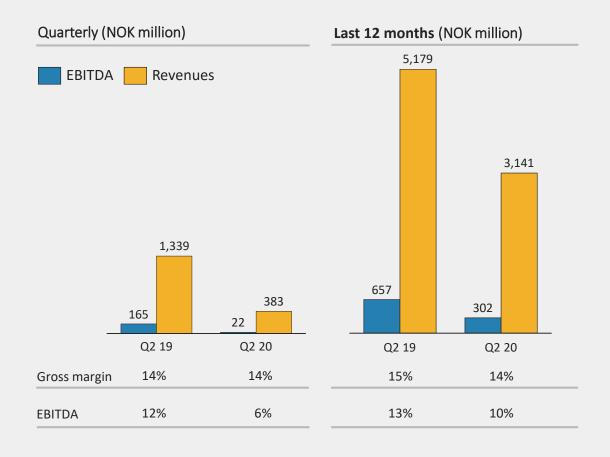


Includes revenues catch up of NOK 14 million



Development & Construction

Lower construction activity before starting a new wave of projects





The 47 MW Redsol project in Malaysia.

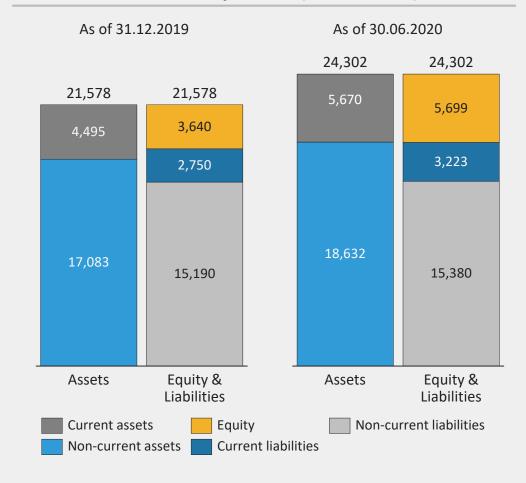


Ready for further investments – NOK 3.6 billion of available liquidity

- Group free cash of NOK 1,933 million
- Undrawn credit facilities of NOK 1,646 million
- Group* book equity of NOK 7,361 million equity ratio 91%

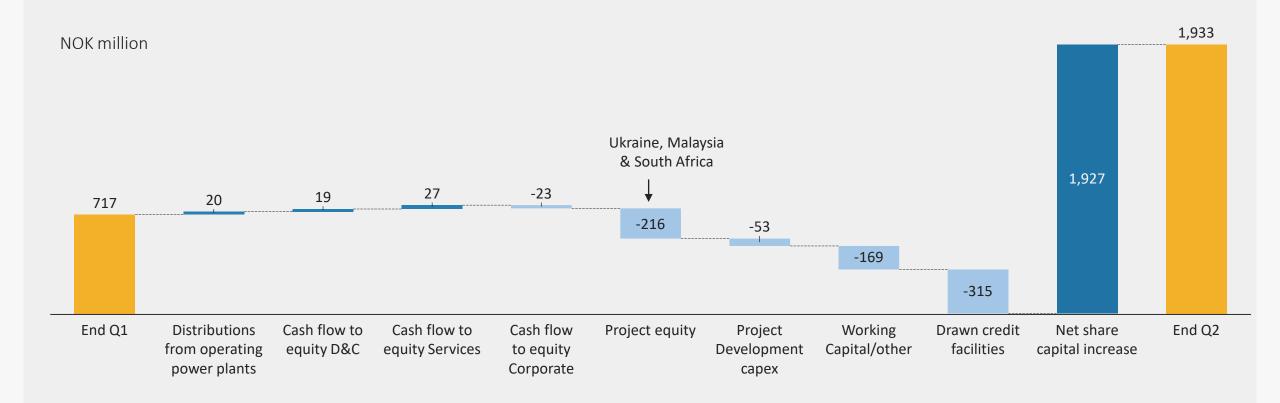
NOK million	Consolidated	SSO prop. share	Group level*
Cash	4,069	3,351	1,933
Interest bearing liabilities*	-13,937	-9,606	-747
Net debt	-9,868	-6,254	1,186

Consolidated financial position (NOK million)





Q2'20 movement of free cash



In addition: Undrawn credit facilites of NOK 1,646 million



Stable cash flows based on PPAs with public utilities and corporates



- Tariffs fixed in long term contracts
- Take or pay all volume produced
- Shorter contract tenors in Release concept



- PPAs with state owned utilities
- Financing partners with strong government relations
- Political Risk Insurance in selected markets
- Corporate off takers with solid financial position and guaranteed payments



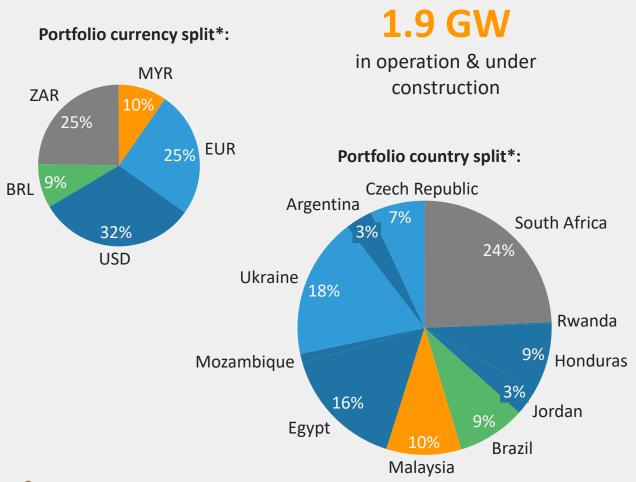
 Project finance debt with fixed interest of 10 years or more from grid connection



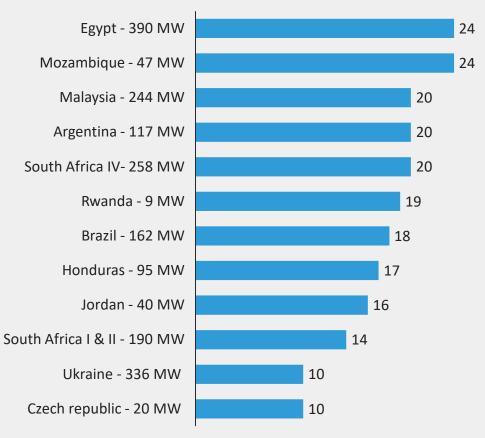
- Structuring of project debt in same currency as power sales revenues
- Inflation adjusted tariffs in PPA



A well diversified portfolio with PPA contract values of more than NOK 60 billion



19 years average remaining PPA tenor:



Expected plant lifetime of more than 35 years

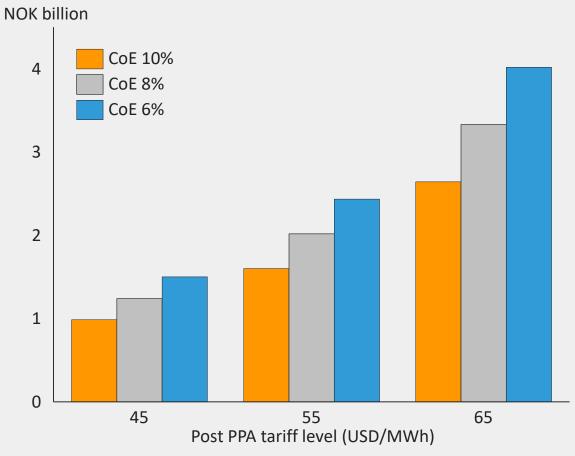


A significant Post PPA value based on a plant life of 35+ years

Post PPA value:

- Power Purchase Agreements of 20-25 years
- Technical life of solar plants of 35+ years
- After 20 years the marginal cost of solar power production is very limited
 - Fully depreciated and debt free plants
 - No fuel cost
 - Limited cost of operation & maintenance
- Market power prices are expected continue to increase – especially across emerging markets

15 years of post PPA Equity Value for 1.9 GW*







Outlook and guidance



Short term guidance

- D&C value of portfolio under construction: NOK 1.1 billion
 - Remaining NOK 45 million value to be recognised
 - Lower D&C revenues in second half of 2020
- Power production from plants in operation end of Q2 2020:

GWh	Q2′20	Q3'20e	2020e
Proportionate	406	420-435	1,580-1,630
100% basis	738	770-800	2,900-3,000

 Services revenues is expected to reach NOK 240 million in 2020 with an EBITDA margin of around 35%.



The 35 MW Los Prados solar plant in Honduras.



Power production doubled – progressing large project opportunities

- COVID-19: Short-term impact on project development
- Pipeline of 5.6 GW several large additional opportunities
- Completing 399 MW in second half of 2020
- Assessing M&A opportunities
- Robust financial position
 - available liquidity of NOK 3.6 billion
- Targeting installed capacity* of 4.5 GW by end 2021



The 162 MW Apodi solar plant in Brazil.



Our asset portfolio – July 2020

In operation:

	CAPACITY	ECONOMIC
	MW	INTEREST
Egypt: Benban	390	51%
South Africa: Upington	258	46%
Malaysia: Gurun, Jasin,		
Merchang	197	100%
South Africa: R1 & R2	190	45%
Brazil: Apodi Solar	162	44%
Ukraine: Rengy, Boguslav	101	77%
Honduras: Agua Fria, Los		
Prados I	95	51%
Jordan: EJRE/GLAE, Oryx	43	62%
Mozambique: Mocuba	40	53%
Czech Republic	20	100%
Rwanda: Asyv	9	54%
Total	1,505	58%

Under construction:

MW	INTEREST
289	96%
117	50%
47	100%
399	82%
	117 47

Project backlog:

	CAPACITY	ECONOMIC
	MW	INTEREST
Tunisia	360	65%
Ukraine	65	65%
Bangladesh	62	65%
Mali	33	64%
Total	520	65%

