Scatec

Investor presentation

May 2022





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Alternative performance measures (APM) used in this presentation are described and presented in the first quarter 2022 report for the group.





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01 Scatec in brief

Scatec



Key investment highlights

A leading renewable power producer with 3.5 GW in operation and under construction

Solid and predictable cash flow generation supported by 17+ years PPAs

A track record of growth with a 14.5 GW project pipeline across high growth markets

A business model to develop, build, own and operate renewable power plants across multiple technologies

Strong focus on ESG with top rating from independent rating agencies





Scatec provides renewable energy solutions in high growth markets

- 3.5 GW of solar, wind and hydro in operation and under construction

Scatec in brief



Develop, build, own and operate renewable energy



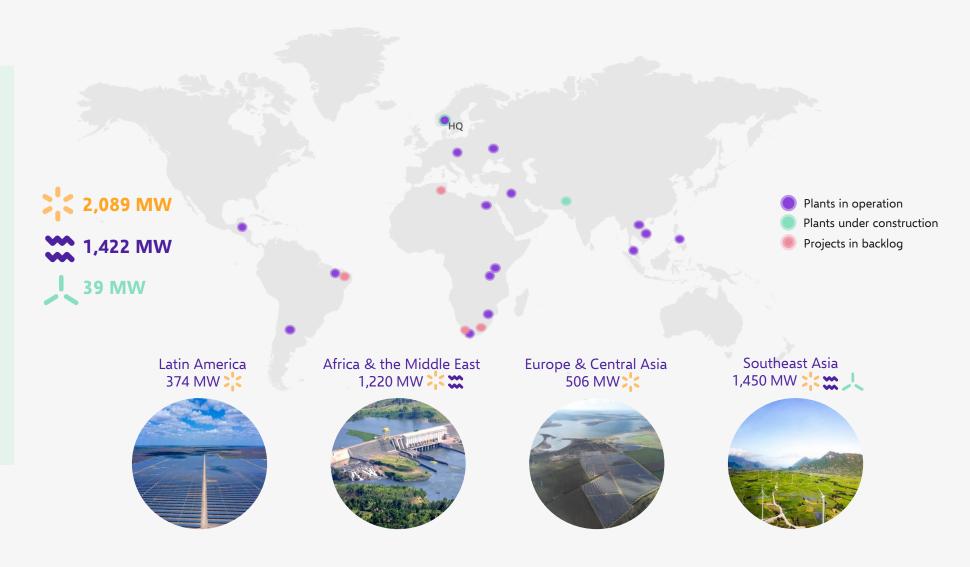




3.5 GW in operation and under construction



More than 600 employees in 27 countries





Power production Key figures



4.1 ΓWh²

Power production



3,954 MNOK

Q1'22 LTM revenues³



2,736 MNOK

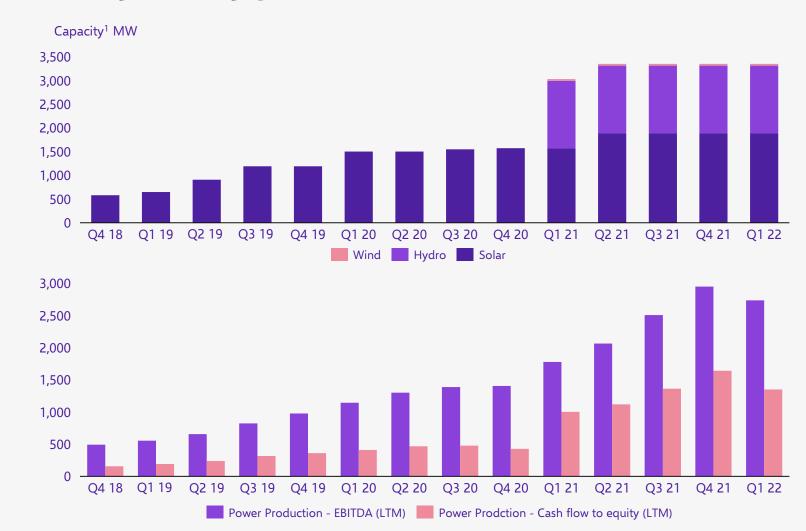
Q1'22 LTM EBITDA³



1,350 MNOK

Q1'22 LTM Cash flow to Equity³

A growing portfolio of renewable assets



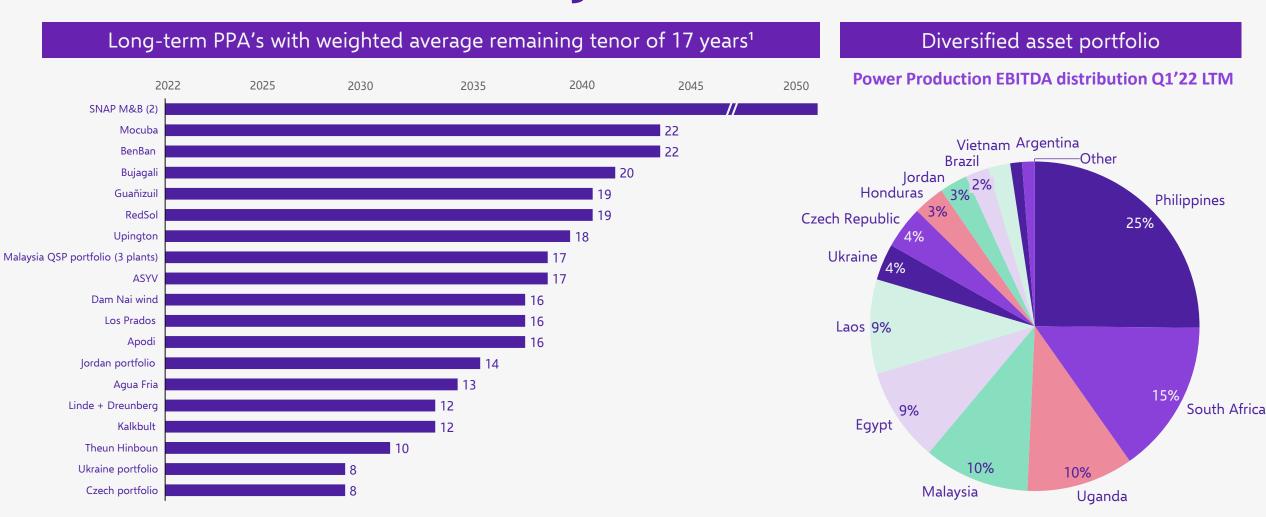
⁽¹⁾ In operation. Gross capacity. Average Economic Interest of 52%

⁽²⁾ Median annual net production.

⁽³⁾ Proportionate Financials



Predictable and diversified long-term cash flows



⁽¹⁾ Assets in operation as per december 2021, weighted average tenor based on PPA portfolio for operating assets

²⁾ Illustrating operating license for assets in the Philippines. Power sold under short term bilateral contracts and in the spot market.

Our business model

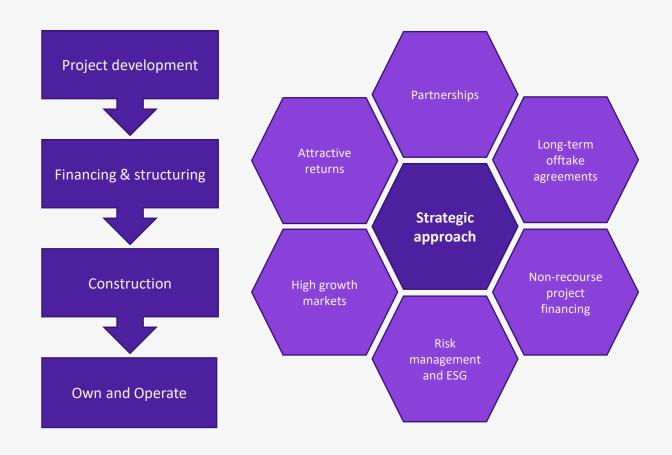
Scatec



Scatec's integrated business model

- Develop, build, own & operate
- An agile and proven approach
- Focus on markets with excellent conditions for renewables
- Value creation from multiple sources
- Risk management integrated in Scatec operating system

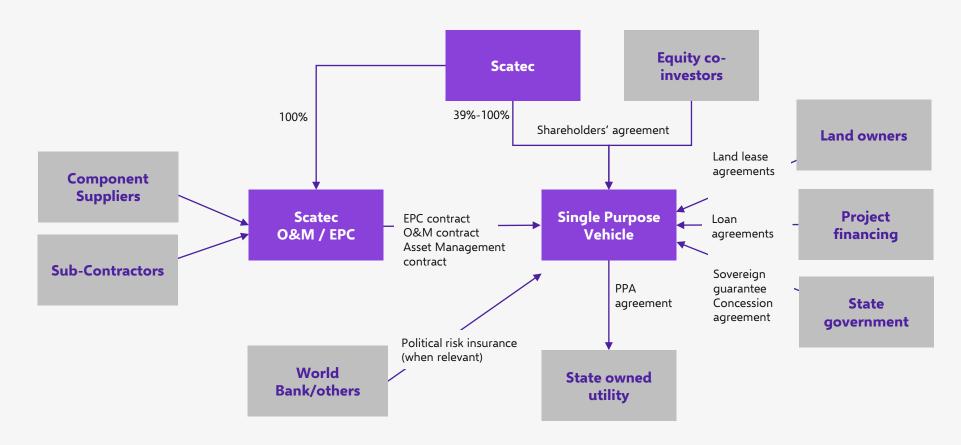
Scatec's business model and strategic approach





A typical project structure

Illustration of company structure and main contracts

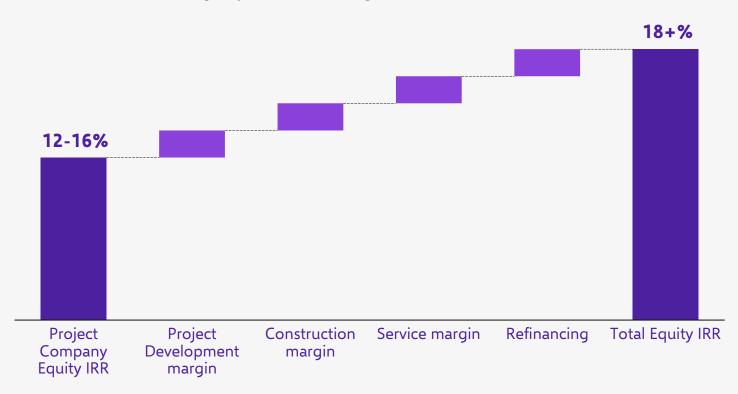




Value creation in Scatec's integrated business model

- The integrated business model yields multiple sources of value
- Project cost of equity defined based on e.g. leverage, currency and country risk premium
- Scatec guidance:
 - Avg project Equity IRR of 12-16%
 - D&C gross margins of 10-12%
- Cost inflation with some impact on Development & Construction margin for project backlog

Illustration of Equity IRR build up:





Partnering with Development Banks for project finance and risk mitigation







Multilateral development banks (DFIs) are providing **equity** and debt to infrastructure projects in emerging markets









DFIs are often advising governments on design of renewable programmes to promote **private/public partnerships**







Project insurance/guarantee arrangements through MIGA to protect investments against **non-commercial risks**



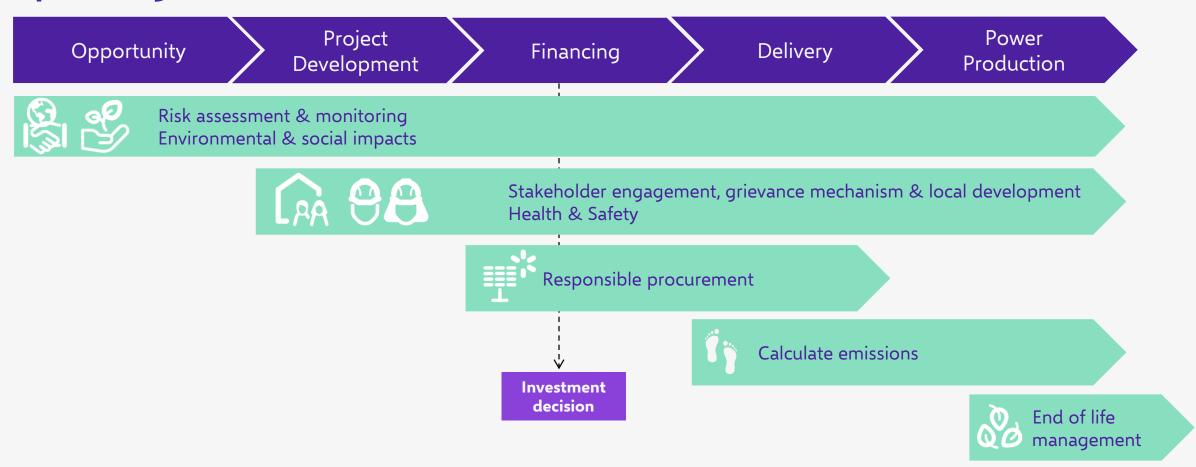




PROPARCO



Environmental, Social & Governance aspects are integrated in our operating model





Top rating from independent rating agencies

How we work with ESG

- ESG is an integrated part of our business
- Dedicated E&S resources for long term approach and impact
- Solid Environmental and Social Management System covering all projects

A competitive advantage

- Attracts projects and business partners
- Reduces risks and strengthens probability of successful completion of projects
- Becoming imperative to qualify for and win new projects

All our projects must adhere to the IFC PS and Equator Principles









Rating summary: Low risk

#1 of 450 – Utilities #1 of 48 – Renewable power producers



Rating: A- (excellent)

Status: Prime Prime threshold: C+



Rating: AAA (top rating)

Highest scoring range relative to global peers



Rating: A

Carbon Disclosure Project Top score



Rating: A+

#1 in ESG reporting among the 100 largest companies on Oslo Stock Exchange

03 Financials

Scatec



Proportionate financials

NOK million				
Revenues	Q1′22	Q4′21	Q1′21	2021
Power Production	933	1,073	868	3,889
Services	66	66	56	260
Development & Construction	5	18	24	137
Corporate	10	11	6	42
Total	1,014	1,169	954	4,328
BITDA				
Power Production	490	763	704	2,949
Services	16	11	17	75
Development & Construction	-75	-57	-60	-223
Corporate	-34	-35	-25	-114
Total	398	683	636	2,686
BIT				
Power Production	-554	511	483	1,977
Services	15	10	16	70
Development & Construction	-193	-79	-62	-301
Corporate	-40	-42	-31	-140
Total	-772	399	406	1,606

Q1'22 vs Q1'21

- Increased production in solar & wind
- Hydropower production impacted by seasonality
- Power Production EBITDA down:
 - Increased purchase of power of NOK 181 million in the Philippines
 - NOK 87 million credit loss provision in Ukraine
- D&C revenues in line with guidance
- EBIT impacted by impairments:
 - Assets in Ukraine NOK 770 million
 - Discontinued project development in Mali, India and Bangladesh -NOK 116 million



Power Production – Philippines Short-term impact by seasonality long-term asset values increasing

- Q1'22 production 25% below 5-year average as expected power purchased at high prices in the market
- Production profile tilted toward second half of year and normal hydrology variations of +/- 25%
- ~80% of annual production year ahead is sold on bilateral contracts – stabilising earnings
- Continued high spot prices is expected to generate extra revenues in periods with strong hydrology
- Long-term asset values increasing capturing higher energy prices over time with a premium for flexibility

Quarterly power production – GWh (100%)





^(*) Power grid stabilisation services (**) Q2'2022 production forecast



A solid financial position

- Group free cash of NOK 2,550 million
- Available undrawn credit facilities NOK 1,612 million
- Group* book equity of NOK 10,381 million

(NOK million)	Consolidated	Project level	Group level*	Total prop.
Cash	4,186	1,613	2,550	4,163
Debt	-19,471	-12,097	-7,128	-19,225
Net debt	-15,285	-10,484	-4,578	-15,062

Consolidated financial position (NOK million)

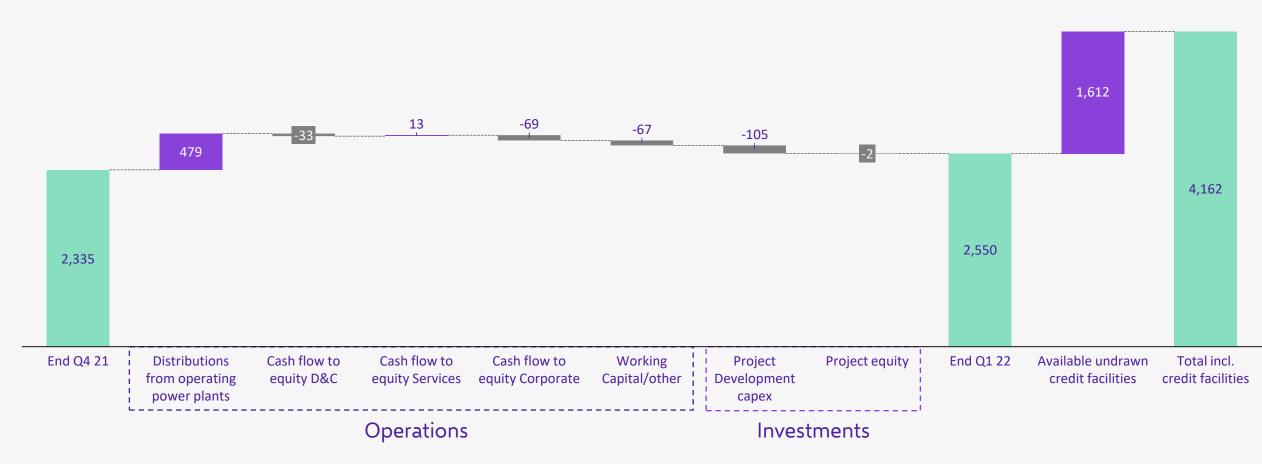


^(*) Defined as 'recourse group' in the corporate bond and loan agreements, where restricted cash is excluded.



Q1'22 movement of the Group's free cash

NOK million



04 Outlook

Scatec



Project backlog progressing with returns in line with guidance

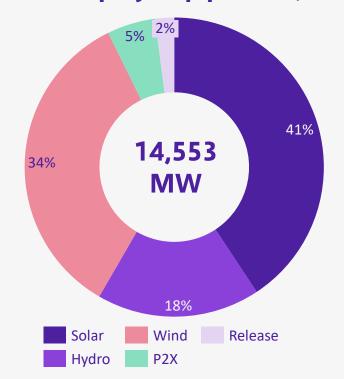


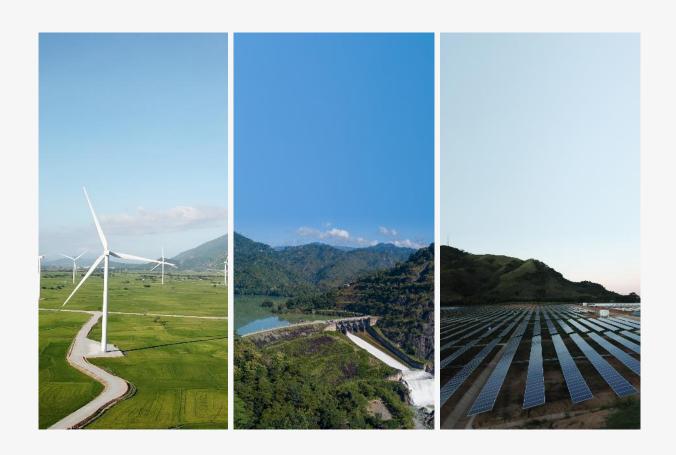
Construction start for 1.7 GW in backlog with total capex of NOK 18 billion expected in 2022



Developing a large pipeline across technologies to assure future growth

Scatec's project pipeline Q1'22







Power-to-X Building strategic position within green ammonia and green hydrogen

- Partnership with Acme for green ammonia facility in Oman
 - First phase 100,000 MT second phase up to 1.2 million MT

- Partnership with Fertiglobe, Orascom and Sovereign Fund of Egypt for green hydrogen facility in Egypt
 - 100 MW electrolyser capacity

- Partnership with Egyptian authorities for green ammonia facility
 - Production volumes of 1-3 million MT





2022 guidance

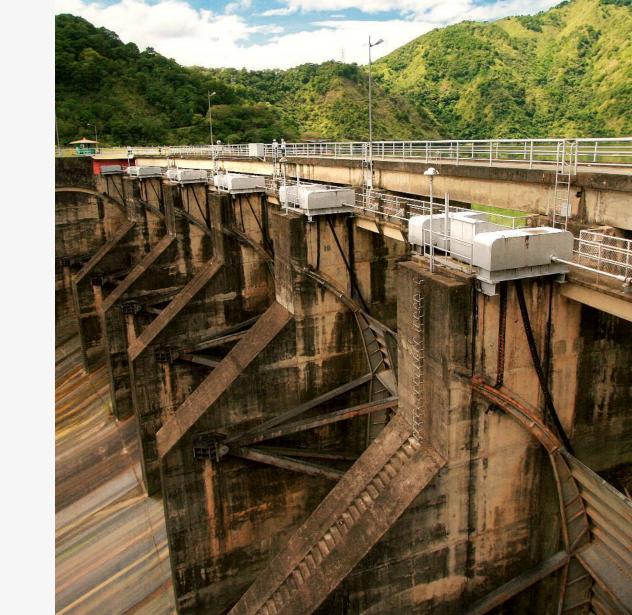
Power Production ¹	Q1′22	Q2′22	FY2022
Production - GWh	868	860-960	3,850 – 4,150
EBITDA - NOK million			2,300 – 2,600

- EBITDA guidance down NOK 400 million to reflect Ukraine write down of receivables in Q1 and zero underlying EBITDA in 2022
- In the Philippines production in Q2 2022 is forecasted about 20% higher than 5-year average

Services & Corporate

Services 2022 EBITDA is expected slightly **above** 2021.

Corporate 2022 EBITDA is expected slightly below 2021



⁽¹⁾ Proportionate production volume based on production from plants in operations at the end of Q1'22. EBITDA based on currency rates as per year end of Q1'22.



A renewable solution provider well positioned for further growth



Building a global leader across renewable energy technologies



Focus on **high growth markets** where our track
record can be leveraged



Continue to apply our business model to a changing market

Scatec improving our future



Our asset portfolio

Plants in operation	Capacity MW		Economic interest
Theun Hinboun, Laos	**	525	20%
Magat, Philippines	***	388	50%
Benban, Egypt	33	380	51%
Upington, South Africa	*	258	46%
Bujagali, Uganda	***	255	28%
Quantum Solar Park, Malaysia	33	197	100%
Apodi, Brazil	- 3:	162	44%
Progressovka, Ukraine	3	148	100%
Binga, Philippines	***	140	50%
Guanizuil IIA, Argentina	器	117	50%
Ambuklao, Philippines	***	105	50%
Kalkbult, South Africa		75	45%
Dreunberg, South Africa	*	75	45%
Agua Fria, Honduras	茶	60	40%
Chigirin, Ukraine		55	100%
Boguslav, Ukraine		54	100%
Rengy, Ukraine	- 35	47	51%
Redsol, Malaysia	*	47	100%
Jordan, Jordan	*	43	62%
Linde, South Africa	*	40	45%
Mocuba, Mozambique	- 35	40	53%
Dam Nai, Vietnam	· A	39	100%
Los Prados, Honduras		35	70%
Kamianka, Ukraine		32	61%
Czech, Czech Republic	- X	20	100%
Maris Hydro, Philippines	W.	9	50%
Asyv, Rwanda	3,5	9	54%
Total		3,355	52%

Under construction	Capacity MW	Economic interest
Sukkur, Pakistan Release Total	150 45 195	75% 100% 61%
Project backlog	Capacity MW	Economic interest
South Africa Brazil Tunisia Lesotho Total	813 530 360 20	51% 33% 55% 48%

Project pipeline	Capacity MW	Share in %
Solar	5,924	41%
Wind	5,000	34%
Hydro	2,569	18%
P2X	760	5%
Release	300	2%
Total	14,553	100%



www.scatec.com